

Daily Drilling Report

<b>WELL NAME</b> WASABI-1				<b>DATE</b> 11-02-2008	
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<b>API #</b>	<b>24 HRS PROG</b> 0.00 (m)	<b>TMD</b> 0.00 (m)	<b>TVD</b> 75.00 (m)	<b>REPT NO</b> 14
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<b>RIG NAME NO</b> WEST TRITON	<b>FIELD NAME</b>	<b>AUTH TMD</b>	<b>PLANNED DOW</b> 15.98 (days)	<b>DOL</b> 2.58 (days)	<b>DFS</b> (days)	<b>WATER DEPTH</b> 37.00 (m)
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<b>SPUD DATE</b>	<b>Rig Release</b>	<b>WELL SUPERVISOR</b> BILL OPENSHAW / STEFAN G H SCHMIDT			<b>OIM</b>	<b>PBTMD</b>
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<b>REGION</b> AUSTRALIA	<b>DISTRICT</b> Exploration well	<b>STATE / PROV</b> WESTERN AUSTRALIA	<b>RIG PHONE NO</b>	<b>RIG FAX NO</b>
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<b>AFE # 067 08E43</b>	<b>AFE COSTS</b>	<b>DAILY COSTS</b>	<b>CUMULATIVE COSTS</b>
<b>DESCRIPTION:</b>	DHC: 11,816,036 DCC: CWC: Others: TOTAL: 11,816,036	DHC: 419,140 DCC: CWC: Others: TOTAL: 419,140	DHC: 1,044,647 DCC: CWC: Others: TOTAL: 1,044,647

<b>DEFAULT DATUM / ELEVATION</b> ROTARY TABLE / 75.00 (m)	<b>LAST SAFETY MEETING</b>	<b>BLOCK</b>	<b>FORMATION</b>	<b>BHA HRS OF SERVICE</b>
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<b>LAST SURVEY</b>	<b>LAST CSG SHOE TEST (EMW)</b>	<b>LAST CASING</b>	<b>NEXT CASING</b>
MD 75.00 (m) INC 0.00° AZM 0.00°	(sg)		

**CURRENT OPERATIONS:** Jacking up to operational height.

**24 HR SUMMARY:** Preload rig to 60%, fault find increase in water level in tank 5C, continued with 100% preloading. Hold 100% preload.

**24 HR FORECAST:** Held 100% preload for 6 hours total, dump preload, jack up rig to operational height, skid out cantilever and attach and test service lines. Prepare to and pick up drill pipe. Off load equipment from Pacific Wrangler and offload bulk from Pacific Battler

OPERATION SUMMARY

From	To	HRS	Phase	Operation	PT/NPT	NPT CODES	ACTIVITY SUMMARY
0:00	8:00	8.00	R-MOB-DEM OB	RIGSER	PP		Continue with 100% preloading of rig. Preloading stopped due to increase level in Drill water tank 5C (drill water tank). 55% preload achieved at this point.
8:00	11:30	3.50	R-MOB-DEM OB	RIGSER	PN	RO	Investigate leak into Tank 5C, isolate lines to 5C.
11:30	21:30	10.00	R-MOB-DEM OB	RIGSER	PP		Continued with 100% preload
21:30	0:00	2.50	R-MOB-DEM OB	RIGSER	PP		Held preload.

24.00 = Total Hours Today

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06:00 UPDATE

0000-0600 00:00 - 03:30 - Held 100% preload for total 6 hours. (6 hour period required due to leg settlement of 0.4m during preload) Final leg penetrations: Bow 1.95m, Port 1.65m, Starboard 1.65m.

03:30 - 06:00 - Dumped preload, release sea fastenings, held JSA jacked down to zero air gap to confirm leg penetration, jacked up rig to operational height.

General Comments  
00:00 TO 24:00 Hrs ON 11 Feb 2008

Operational Comments Preloading slow due to starboard deep well pump requiring repairs. Deep well pumps requires electrical cable re-attached.

Operational Comments List of rig items that require attention.

1. Dust extraction in mud mixing area require instillation.  
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2. Require more saver subs for top drive as only one on board and in use, no spares on board.

3. Bop test pump inoperable, unable to test Bops offline. No parts on board for test pump.

4. Bop spare parts are minimal, no spare ram blocks, bonnet bolts.

5. Bop test plug is of poor design, present design allows test plug and test joint to travel upwards if seals on test plug fail. Test stump requires thread machined into it to hold test joint.

6. Heat exchanger on mud pump cooling system not fitted, this are laying on floor in pump room, Modu inspection recommend instillation of these.

7. No hands free talk back for driller to crew, at present driller has to let go of control sticks and dial number and then speak into microphone, crew members on rig floor are unable to hear what driller is saying. Contract states driller and derrickman to have hands free.

8. UHF radios require headphones and microphones as stated in contract.

9. No mechanical mouse hole supplied, contract states mechanical mouse hole supplied for sizes's 2 7/8" to 10 3/4".

10. Derrick TV Camera System, only one camera fitted to derrick and one in shale shaker house, contract states two fitted in derrick and one at shakers with monitors located in the Drillers Cabin, Toolpushers and Company mans office no monitors in offices.

11. Fuel service pump#1 badly damaged, not in service, awaiting spare parts.

Operational Comments NOV IT tech arrived today to fault find and correct problems with NOV system.

PERSONNEL DATA

COMPANY	QTY	HRS	COMPANY	QTY	HRS
TOTAL MARINE	35		SEA DRILL	16	
ABB VECTO	1		FURGO	2	
SERVICE	1		MO47 CREW	5	
ADA	4		CATERING	8	
BHI	2		NATIONAL OILWELL	1	
TAMBORITHA	2				

TOTAL PERSONNEL ON BOARD: 77

SUPPORT CRAFT

TYPE	REMARKS
PACIFIC WRANGLER	
MV BATTLER	

MATERIALS/CONSUMPTION

ITEM	UNITS	USAGE	ON HAND	ITEM	UNITS	USAGE	ON HAND
BARITE BULK	MT		45	CEMENT	MT		40
BENTONITE	MT		28	BARACARB	MT		0
FUEL OIL	MT	10	247	WATER, POTABLE	MT	43	83
WATER, DRILLING	MT		9	BASE OIL	bbl		0
BRINE	bbl		0				

DECKLOG

MAX VDL	ACT VDL	AVG VDL	LEG PEN (BOW)	LEG PEN (PORT)	LEG PEN (S BOARD)
			1.20	0.50	1.30

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MUD INVENTORY

ITEM	UNIT	USAGE	Day Cost (\$)	ON HAND
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